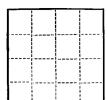
2) The confidence of the form of the state o no development program has been submitted to the I I I.

Subsea ient Para	t alola d	
FILE NOTATIONS	afellando	noment
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed IWR for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	July Shillnit
COMPLETION DATA: Date Well Completed 3-8-64 OW	Location Inspected Bond released State of Fee Land	
Electric Logs (No.) Electric Logs (No.) E	GR. GR.N. Anic - GR. Others	Aicro

LWP 8-17-92 Sug HXE

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form Approved.
Land Office S.L.C.
Lease No. 0-00001
Unit Oil Springs
Mh= 3351

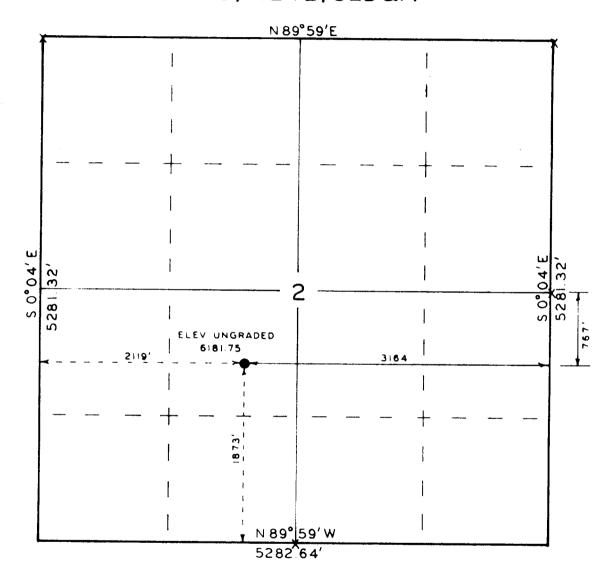
Budget Bureau No. 42-R358.4.

CLINDDY NOTICES AND DEPORTS ON WELLS

	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	SOFT ELIMENTARY WELL HISTORY
TOTAL OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MAR	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
	October 2 , 19.6
Well No. 4 is located 1873 ft. from	$ \begin{array}{c} M \\ S \end{array} $ line and 2119 ft. from $M \\ W $ line of sec. 2
SE NEW of 2 12S (½ Sec. and Sec. No.) (Twp.)	24E S.L.B. & M. (Meridian)
Oil Springs WA Hintah	IItah
(Field) (County	or Subdivision) (State or Territory)
The elevation of the derrick floor above sea le	
	ILS OF WORK
(State names of and expected depths to objective sands; show si ing points, and all	izes, weights, and lengths of proposed casings; indicate mudding jobs, cemer other important proposed work)
D.J. STONE, successor operator for subject well as follows:	r ALAMO CORPORATION, proposes to drill the
l. Drill a 12¼" hole to 8 5/8" 24# csg. with to be circulated.	approximately 200' and cement 200' = 130 sacks regular cement. Cement is
2. Drill 7 7/8" hole to lessor depth.	approximately 3400° or production at a
3. Run and cement 41/2"]	11.60# csg. thru productive sands.
Estimated Formation Tops are: Green	eenriver - surface satch - 2080'
I understand that this plan of work must receive approval in	n writing by the Geological Survey before operations may be commenced.
Company D.J. STONE	
AddressP.O. Box 208	By Robert Proceed
Vernal, Utah	By Kahut / Socil

Title Robert Bocell

T12S, R24E, SLB&M



X = Corners Located (stone)

Scale: 1"=1000"

h. W. Kon

By: ROSS CONSTRUCTION CO. Vernal, Utah

PARTY Gene Stewart	
Lanny Taylor	
WEATHER Clear-Hot	

SURVEY
D J STONE
WELL LOCATION OIL SPRINGS UNIT NO.4, LOCATED AS SHOWN IN THE NE 1/4, SW 1/4, SEC. 2,
T12 S, R24E, SLB&M. UINTAH COUNTY, UTAH.

DATE 9/11/63
REFERENCES
GLO Township Plat
Approved 5/27/1905
FILE D.J. STONE

October 7, 1963

D. J. Stone P. O. Box 208 Vernal, Utah

Dear Mr. Stone:

This is to acknowledge receipt of your notice of intention to drill Well No. Oil Springs Unit #4, which is to be located 1873 feet from the south line and 2119 feet from the west line of Section 2, Township 12 South, Range 24 East, SLBM, Uintah County, Utah.

A visit was made to the Oil Springs Unit #1 Well in November, 1962 accompanied by Mr. Don Russell, U. S. Geological Survey, and it was observed that this well had no marker for identification and the well bore appeared to be filled with oil. Therefore, this Commission objects to the drilling of the above mentioned well until such time as the Oil Springs Unit #1 Well is plugged and abandoned in a more satisfactory manner.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB: cnp

cc:

Don Russell, District Engineer U. S. Geological Survey Satt Lake City, Utah

H. L. Coonts, Petroleum Engineer011 & Gas Conservation CommissionMoab, Utah

CLARENCE C. NESLEN H. BYRON MOCK LEO A.JARDINE, JR. KENT SHEARER

NESLEN AND MOCK 1003 CONTINENTAL BANK BUILDING SALT LAKE CITY 1, UTAH

ELGIN 9-7771

October 15, 1963

United States Geological Survey P.O. Box 400 Casper, Wyoming

Through: District Engineer

Salt Lake City, Utah

Re:

Oll Springs Unit, Uintah County, Utah

Designation of Agent

Gentlemen:

Attached in triplicate are the Designation of Agent from Alamo Corporation, present Unit Operator, to D. J. Stone, whose designation as Successor Operator for the above unit is now pending U.S.G.S. approval. The Designation of Agent is to cover interim activities by D. J. Stone, whose field representative is Robert Bocell of Vernal.

The designation covers all of Sec. 2, T. 12 S., R. 24 E., SLM, which is the entire acreage included in State of Utah Oll and Gas Lease ML-3331. Today an assignment of such lease has been filed with the State Land Board transferring all working interest therein to D. J. Stone.

D. J. Stone, through me is today filing a \$25,000.00 statewide bond with the Bureau of Land Management and a \$5,000.00 bend with the State of Utah. Alamo's blanket bond for unit operations and leases is still in effect. Aetna Surety had advised by telegrams to you, the BLM, and State of Utah that such bonds were being processed.

Sincerely yours.

H. Byron Mock

HBM: es Enclosure CLARENCE C.NESLEN
H.BYRON MOCK
LEO A.JARDINE,JR.
KENT SHEARER

NESLEN AND MOCK 1003 CONTINENTAL BANK BUILDING

SALT LAKE GITY 1, UTAH

October 17, 1963

ELGIN 9-7771

Mr. Cleon Feight, Director Oil and Gas Commission State of Utah Newhouse Building Salt Lake City, Utah

> Re: Oil Springs Unit Uintah County, Utah

Dear Mr. Feight:

Attached is a copy of my letter of October 15 to the U. S. Geological Survey regarding a designation of agent for D. J. Stone through his field representative, Robert Bocell, to proceed with the drilling of wells as the agent of the unit operator, which presently is Alamo Corporation.

I am sending this letter to you for your information since it shows the nature of the transaction whereby D. J. Stone is in the process of succeeding as successor-operator and has filed various statements of intentions to drill.

On October 7, 1963, Mr. Paul W. Burchell, chief petroleum engineer in your office wrote to D. J. Stone, P. O. Box 208, Vernal, Utah, regarding certain activities that are required on the Oil Springs, No. 1 well. This has been fully discussed with Mr. Don Russell, the U.S.G.S. district engineer; and he, Mr. Brocell and I plan to visit the property again in the near future. There have been extensive discussions about this in the past, and we are all anxious to have it completed to the satisfaction of everyone. You might note that the Alamo Bond is still in effect, even though D. J. Stone has filed a bond and is in the process of qualifying as a successor-operator for this particular unit.

I think that we can expect an early settlement of this matter to the satisfaction of all. In the mean while we are hoping to continue with the drilling of the area.

* and /hr. burchell,

Very truly yours,

Jym Mock Byron Mock

HBM:ph

cc: Mr. Ro Bocell

Alamo Corp. - Palo Alto Alamo Corp. - Lubbock

October 22, 1963

D. J. Stone P. C. Box 208 Vernal, Utah

> Re: Well No. Oil Springs Unit #4 Sec. 2, T. 12 S. R. 24 K., Uintah County, Whah

Dear Mr. Stone:

In view of the telephone conversation between Mr. Byron Mock and Paul W. Burchell, our Chief Petroleum Engineer, on October 16, 1963, approval is hereby granted to drill the above mentioned well. Mr. Mock stated that the conditions which exist on the Oil Springs Unit #1 location will be rectified either while the #4 well is being drilled or immediately thereafter.

A field trip will be planned with Mr. Mock and the U. S. Geological Survey to review the situation on the \$1 well site and recommendations will be forwarded.

Very truly yours,

UIL & GAS COMMERVATION COMMISSION

CLICK B. FEIGHT EXECUTIVE DIRECTOR

CHT: kgw

ec: Mr. Myron Mock 1003 Continental Bank Building Salt Lake City, Utab

ITED STATES

Sau 14 16 6

SUBMIT IN ! (Other instruc

ICATE*

Form approved. Budget Bureau No. 42-R1424.

	GEOLOGICAL SURVEY	U=086604
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL GAS WELL OTHER Drilling New Well	7. UNIT AGREEMENT NAME Oil Springs
2.	NAME OF OPERATOR D.J. STONE	8. FARM QR LEASE NAME Federal
3.	P.O. Box 208, Vernal, Utah	9. WELL NO.
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT OIL Springs
	1873' FSL & 2119' FWL of Sec. 2, T-12-S, R-24-E, SLB & M.	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 2 T-12-S, R-24-E SLB & M.
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6181' ungraded DF = 10.50'	Uintah Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data

NOT	ICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT*	x	
REPAIR WELL (Other)		CHANGE PLANS		(Other)	multiple completion on Wellion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surface Casing:

Drilled & Reamed 13 3/4" hole to 210' KDB. Measurements.

Ran & cemented 192.67' 9 5/8" 32.30# csg. at 205.87' KDB & 193.87' grd. with 155 sxs 50-50 pozmix + 3% HA-5. Plug down @ 11:00 P.M. Cement circulated.

Ω		
SIGNED ROBERT BOCELL	TITLE Geologist	DATE October 29, 1963
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

	lst	Min.	2nd	he at	·ſ				<u> </u>	_
Flow Jime	3		60		Date	11-4-63	Ticket Number	382218 S	Sec.	
Closed In Press. Time	1 st <u>45</u>	Min.	2nd 60	Min	Kind of Job	Straddle test	Halliburton District	Vernal	Twp Rng	
Pressure Readings	Field		Offi Corre	_	Tester	H.H. Alexander	Witness	B.Bosell	20 3	
Depth Top Gauge	2290	Ft.	no	Blanked Off	Drilling Contractor	Baker Drlg Co.				
BT. P.R.D. No.	1531		12	Hour Clock	Elevation	6191'	Top Packer	2300 ! 2305 !	2-12S	
Initial Hydro Mud Pressure	1238		1263		Total Depth	24001	Bottom Packer	23201	25-21E	
Initial Closed in Pres.	9 73		95 7		Interval Tested	2305-23201	Formation Tested	wasætch	E	
Initial Flow Pres.	21	1 2	19		Casing or Hole Size	7 7/8"	Casing Top Perfs. Bot.		-	
Final Flow Pres.	41	1	-+-		Surface Choke	1" x 1/4"	Bottom Choke	3/4"	-	
Final Closed in Pres.	973		99 6		Size & Kind Drill Pipe	3½" IF	Drill Collars Above Tester	3/4" 1.D LENGTH 2\frac{1}{4}" \text{ 2.14} '	_	
Final Hydro Mud Pressure	1238		1230		Mud Weight	10.4	Mud Viscosity	1,0		
Depth Cen. Gauge	2320	Ft.	yes	Blanked Off	Temperature	100 °F Est.	Anchor Size ID	5.75" × 15'	Field Area	
BT. P.R.D. No.	1530		12	Hour Clock	Depths Mea. From	Kelly ^B ushing	Depth of Tester Valve	2285 Ft.		
Initial Hydro Mud Pres.	1255		1278		TYP Cushion	E AMOUNT Ft.	Depth Back	Ft.	TI	
Initial Closed in Pres.	1006		971		Recovered	120 Feet of	mud	Mea	SPRINGS	
Initial Flow Pres.	0	1 2			Recovered	Feet of		, From	NGS	
Final Flow Pres.	21	1	29 50		Recovered	Feet of		Tester	0	
Final Closed in Pres.	1006		1000		Recovered	Feet of		Valve	County	
Final Hydro Mud Pres.	1255		1255		Oil A.P.I. Gravity		Water Spec. Gravity		II	
Depth Bot. Gauge		Ft.		Blanked Off	Gas Gravity		Surface Pressure	psi	HATNI	
BT. P.R.D. No.				Hour Clock	Tool Opened	9:22 A.M. P.M.	Tool	12 °10 A.M.		
Initial Hydro Mud Pres.					Remarks	Open tool with a	-			
Initial Closed in Pres.					for 45 r	mins. Reopen tool			č	
nitial low Pres.		1				asing. Closed for		-	State U	ç
inel ilow Pres.		<u>1</u>				rface		gao	UTAH	Owner's District
final Closed n Pres.								-		District
inal Hydro Aud Pres.										

FORMATION TEST DATA

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Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	oc	TOBER		. , 19 .63							
Agent's	address	Р.	0. Box 2	208		Compa	any	D.J.	STONE		
Vernal, Utah						Signed	Kah	ut)	Sociel		
hone .		78	19 - 3745			Agent'	s title	Robert	Bocell		
State Lea	ase No	ML 3331	Fede	ral Lease	No		. Indian L	ease No.	o Fee & Pat. []		
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date &	REMARKS ng, Depth; if shut down, Cause; Results of Water Shut-Off Test; of Gas; and Gas-Oil Ratio Test)		
. 2 4 SW/4	1 2S	Cat	Spin 4	ge (1.	nd n			No. of Days Produce			
# DW/4	120	<i>2</i> -T ()		Octo	ber 22.						
			Spude	led wel	1 @ 7:0	O A.M.					
					ber 26,						
				with	. 155 sa	cks 50 -	92.67' 9 50 Pozmi) 5/8" xx	32 # csg @ 205.87' KB		
				Octo	ber 30,	1963					
			Drill	ling @	1524'						
								•			
					!						
1											
			:								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

November 1, 1963

D. J. Stone P. O. Box 208 Vernal, Utah

Attention: Mr. Robert Bocell, Geologist

Re: Well No. Oil Springs Unit State #4
Sec. 2, T. 12 S. R. 24 E.,
Uintah County, Utah

Dear Mr. Bocell:

It has be observed that you have been designating your lease number as U-086604 for the above mentioned well. However, our files indicate that the lease number should be State ML3331. We will correct the forms that already have been submitted to this office. It will be appreciated that if in the future you would use the correct serial number.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

CNP:kgw

Form	9-331
(Mav	1963

16.

DEPARTMENT OF THE INTERIOR (Other instructions verse side)

44 4. 4 G

SUBMIT IN TR \TE*

Form approved. Budget Bureau No. 42-R14 5. LEASE DESIGNATION AND SERIAL NO

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

State M	r. 3337

GEOLOGICAL SURVEY								
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS			

Use '	'APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS WELL X	OTHER	7. UNIT AGREEMENT NAME OIL Springs
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
D.J. Stone		State
3. ADDRESS OF OPERATOR		9. WELL NO.
P.O. Box 208 V. 4. LOCATION OF WELL (Report See also space 17 below.) At surface	ernal. Utah location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT OII Springs 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA
		Sec. 2. T. 12 S. R 2/1 E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6176 Gr. 6186 DF1	Uintah Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTI	ICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:						
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	X	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of Completion or Recomplet	f multiple	REPAIRING WELL ALTERING CASING ABANDONMENT* completion on Welt and Log form.)	X.		
							_		

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - D.J. Stone has conducted the operations and proposes to treat the subject well as follows:
 - Reached a total depth of 3320'
 - Ran I FS; Gamma ray sonic & caliper logs.
 - Ran and cemented $4\frac{1}{2}$ " csg. at 2361.09! with 150 sacks 50-50 pozmix.
 - Perforated 2306 11 with 1 11/16" tbg jet 4 shots per foot.
 - Swabbed and acidized with 375 gals. MCA acid.
 - 6. Swabbed and tested well. Rec. 88 - 330 mcf/day gas and excessive amounts of water.
 - Sqweezed and re-sqweezed perfs to shut off water.
 - 8. Reperforated 2308 -09
 - Attempted to acidize perfs failed cut notch at 2302' McCullough meas. (2308' Schlum).
 - 10. Attempted to acidized perfs. - failed.
 - 11. Reperforated notch @2302!.
 - 12. Treated perfs. with 250 gals McA acid.
 - 13. Tested and flowed at stabilized rate of 150 mcf/day gas.
 - 14. Released rotary rig.

Propose to sand. water. CU2 frac. well in the near immediate future.

SIGNED SIGNED	t TITLE	DATE 11-27-63
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Long A.L.C.

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

		+	-	, 17	/a.e			
Agent's	address	P.	.0Box. 2	20.8		Comp		D.J. STONE
		V.	ernal, Ut	ah		Signed	Kah	it Docell
Phone .	••••	78	39 - 3745	•••••		Agent	's title	Robert Bocell
State Le	ase No	ML + 33	Fede	ral Lease	No		. Indian L	ease No Fee & Pat. 🗆
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test;
ec. 2 SW/4	100	24E	Til Sp	ring) // r			Contents of Gas; and Gas-Oil Ratio Test) No. of
3 VV /4	128	242	7		Novemb	er 1,19	5 <u>3</u>	Produced
		Drill	ing @ 176	o'				
		D1.	3 4-4-3	3 4 1-		er 9,19		Sonia forma roy Colinor log
		Keach	ed total	depun		er 11,1		Sonic Gamma ray Caliper logs
		Ran 2	861.09' ^L	F/// 13				150 sacks 50-50 Pozmix.
					Novemb	er 12 , 1	963	
		Swabb	amma ray ed and to a spray o	ested w	ell. R	ted 230 ec: 88	6-11. <i>I</i> to 103 !	cidized with 375 gals. mud a cf/day and 274 to 330 Mcf/da
					Novemb	er 14,1	963	
		Squee	zed perfo	ration	s with	150 sac	ks Dowe	l Flak
					Novemb	er 15 , 1	96 <u>3</u>	
		Re-sq	ueezed w	lth 120) sacks	Dowell	Flak.	
					Novemb	er 20 , 1	9 <u>63</u>	
		Re-ac	idized w	ell @ 2	⊉302 ' wi	th 250	gals ac	tch @ 2302' id. Swabbed adn tested well of water.
					Novemb	e r 21,1	963	
		Rel e a	sed Rota	ry rig	Plans	are to	fractu	re well.
ļ								

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban. WI-Water Injection

J/K

Signy A. Lett.

A GALL

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cou	inty Uinta	<u>ah</u>	•••••	. Field or	Lease	il Spri	ngs
Th	e followi	ng is a c	orrect repor	t of oper	rations and	l production	on (includ	ling drilli	ing and producing wells) for
	Dace	ember	······································	, 1963	<u></u>				
Agent's	address	P.O.	Boy 208	••••	•••••	Compa	any	D.J. S	
		Vern	al, Utah	• • • • • • • • • • • • • • • • • • • •		Signed	Kele	9/5	recel
Phone		789 .	3745			Agent'	s title	Robert	Bocell
State L	ease No.	.11 <u>-33</u> 3	IFede	eral Lease	No		. Indian L	ease No.	Fee & Pat. [
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drill Date &	REMARKS ing, Depth; if shut down, Cause; Results of Water Shut-Off Test;
2 NE,/4		· C	El Spri.	ugo (1	mt			Content	s of Gas; and Gas-Oil Ratio Test)
S71/4	125	24E	21					No. of Days Produce	-Shut-in and awaiting pripeline connections
				Decer	ber 24,	1963			
		Sand f	raced we	l with	15,000	gals 2	% acid	water a	nd 75,000 #20-40 sand.
				Decer	bor 25	and 26,	1963		
		Mowad throug	and tes h 2" Cri	ted wel	l. Wel low Pro	l stabi ver, wi	lized @ th henv	550 Mc y mist	f/day through 1" orfice of water.
		Wall n	rke fina] stan	tra bec	k press	ure tes	t in th	e neer future.
			ļ						
				į					

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

D.J. STONE 201 Town & Country Village Palo Alto, California

December 14, 1963

United States Geological Survey P.O. Box 400 Casper, Wyoming 82602

Attention: Mr. J.R. Schwabrow Regional Oll & Gas Supervisor

RE: Supplemental Plan of Development No. 2 for 1963 - OIL SPRINGS UNIT Uintah County, Utah

Gentlemen:

The following summary of development in the OIL SPRINGS UNIT in 1962 and 1963, is presented for your information:

Well No.	Location	Completion Date or Status	Producing Formation	Depth
2	NE/4 SW/4 3-12S-24E	June 14, 1962	Tre tiary-Wasatch	2796 2801
3	NE/4 SW/4 4-12S-24E	May 6, 1963	Tre tiary-Wasatch	3150 3161
	The above wells are	shut-in and waiting	on pipeline conn	ections.
4	NE/4 SW/4 2-125-24E	*	Tretlary-Wasatch	2306 2311
6 🕱	NW/4 SE/4 33-11S-24E	**	Tre tiary-Wasa toh	2775 2791

* denotes: Will fracture well with 15,000# sand & 15,000 gals. 15% acid water plus 27,000# carbon dioxide on 12-24-1965 and complete well.

** denotes: Will deepen well to 3600 and complete upon completion of the following proposed well.

As a Supplemental Plan of Development No. 2 for the balance of 1963, D.J. STONE proposes to drill a No. 6 unit well in the NW/4 SE/4 of Section 33, Township 11 South, Range 24 East, to be commenced immediately.

Your approval of this Plan of Development is respectfully requested.

Very truly yours,

D.J. STONE P.O. Box 206 Vernal, Utah 84078

Robert Bocell

approved	by:	
Date:		

Lopy Ah

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	State	Utah	Cour	ity Uin i	tah		. Field or	Lease	ML-3331	OIL SPRINGS UNIT
	The	followir	ng is a con	rrect repo	rt of oper	ations and	d production	on (includ	ling drillin	g and producing wells) for
		Januar,	7		, 19.64	1				
	Agent's	address	D.,	j. STONI	C		Compa	iny) p.j.	SEC NE
			Box	208				Kas	ut 1.	socie
			Vei 789	rnal, Ut	ah			•		: Bocell
	State Le	ase No			erai Lease	1			ease No	Fee & Pat. 🗆
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drillin	REMARKS g, Depth; if shut down, Cause; esults of Water Shut-Off Test;
									Contents	of Gas; and Gas-Oil Ratio Test)
									No. of Days	
s nex	SWX	128	24E	4		in-no r			Produced	
						ure Te	un back ts.			
					,					

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

Long Sh

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	State	Jtah	Cou	nty U1	ntah		Field or	Lease	OIL	SPRINGS		
							l productio	on (includ	ling dril	ling and p	roducing wel	ls) for
		ebruar	y		, 19 64			,	$\overline{}$			
	Agent's	address .	P	.C. Box	208		Compa	iny/	/D.J	46/		
			V	arnal, U	tah		Signed	Ka	hut	/Sac	we	
	Phone .	•	7	89-3745			Agent's	s title	Rob	ert Boce	11	
	State Les	ase No	ML-333.	L Fede	ral Lease	No		. Indian L	ease No.		Fee &	Pat. [
	Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If dri Date & Conter	lling, Depth:	ARKS if shut down, (Water Shut-Off d Gas-Oil Ratio	Cause; Test; Test)
								•	No. of Days Produced			
enem si	n)4	128	24 E	4	Shut	in→No m	arket					
					Waiti	ng to r	un Back	Pressu	re Tes	ts		
				1								
						1						
							-					
												 -

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

SUBMIT IN DUPLICATE*

		STATI	E OF UT	ΑH				ther in-			
	OIL & GA	AS CONSER	RVATION	COM	MISSIOI	1		ions on e side)			ON AND SERIAL NO.
) (FI CO)	ADI ETION			10110					State 6. IF INDIAN,	ML-3	331 TÉE OR TRIBE NAME
WELL CO				ION R	EPORT	AN	D LOG	j *			
ia. TYPE OF WEL	WE		<u>X</u>	RY 🗌 (Other				7. UNIT AGRE	EMENT	NAME
b. TYPE OF COME	WORK DE	EP- PLUG			Q.13				Oil Sp	rings	S
WELL LA	OVER L EN	LJ BACK	RES	vr. 🗀 (Other				O. FARM OR	LEAGE !	1 A DA IN
D.J.	STONE								9. WELL NO.		
3. ADDRESS OF OPER					· · · · · · · · · · · · · · · · · · ·				<i>L</i> .		
		Verna.							10. FIELD AN	D POOL,	OR WILDCAT
4. LOCATION OF WEL	-			_	-		-		_Oil Sp	ring	S R BLOCK AND SURVEY
At surface 187		ŕ	oi sec	• 2, T	-1 <i>c</i> -5,	K - 24	·- E,		OR AREA	t., м., он	3 BLOCK AND SURVEY
At top prod. inte	rval reported be	elow							Sec. 2	, T-	12-S, R-24-E
At total depth											
			14. PE	RMIT NO.		DATE	ISSUED		12. COUNTY O	R	13. STATE
									Uintah		Utah
5. DATE SPUDDED		REACHED 17. D		-	1 1		•		T, GR, ETC.)*		LEV. CASINGHEAD
10-22-63		53 11-			-63 IPLE COMPL.		6'grd.		SO'DF		1761
•			2 1.10	HOW MA		'		ED BY	0 - 3320		CADE TOOLS
3320 DF 4. producing inter	VAL(S), OF THIS	329.55' completion—t	OP, BOTTOM,	NAME (MI	D AND TVD)	'		<u>→ </u>	0 = 7,20	<u>-</u>	WAS DIRECTIONAL
23021											SURVEY MADE
-											No
6. TYPE ELECTRIC AT I.E.S., Son:			amma Ra							27. WAS	s well cored
	ic, carrye										
S. CASING SIZE	WEIGHT, LB./		SING RECO		rt all string	s set in		ENTING 1	RECORD	1	AMOUNT PULLED
9 5/8"	32.30#		' KB		3/411	7 =) Pozmix	-	None
41/2"	11.60#		1.09'KB		7/8"		0 sxs				None
t star from the start of the st			=								
9.		LINER RECOR	D				30.	T	UBING RECO	RD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (M	D)	SIZE	r	EPTH SET (MI)	PACKER SET (MD)
			_			-				-	
1. PERFORATION RECO)RD (Interval, si	ize and number)	1		32.	ACI	D. SHOT	FRACTI	URE, CEMENT	SOLE	EZE ETC
27061 +	. 2777 . 7	77 /7611 +1	T_L	1. /54	DEPTH INT				OUNT AND KIND		
2500. 6	0 2711, 1	11/16" tk	g. Jet	4/It.	2306 -	23	17	25	O gals MO	CA ac	eid
23201 &	2270 sq1	ueeze jet	4 singl	e pln			5 - 2311				
	_	_			and 22			15	O sxs Fla	ak re	e-sqeezed 120
	9 !; 2302 1	Hyd ro Jet:	2302'M			notch	<u>n </u>	25	O MCA, 15	<u> 5000/</u>	gals sd-1%ac
3.* ATE FIRST PRODUCTION	ON PROD	UCTION METHOD	(Flowing, ac		UCTION nning—size	and tu	ne of num	a)	l writte	TATIS	(Producing or
			(o coje, pun	nping size	ana iy	pe of punit	,	shut	-in)	
ATE OF TEST	HOURS TESTED	CHOKE SIZ			OIL—BBL.		GASMCF	r.	WATER-BBL.	Shut	AS-OIL RATIO
-7,3-8-64	271/2		TEST	PERIOD	None		522				
OW. TUBING PRESS.	CASING PRESSUI	RE CALCULATE 24-HOUR R		BBL.	GAS-	MCF.	v	VATER-	BBL.	OIL GRA	VITY-API (CORR.)
238 psi	292 psi		·			· ·					
4. DISPOSITION OF GA).)						TEST WITNESS		
Wal 5. LIST OF ATTACHM	ting on Ma	AL NC C							Bates-E	socel	.1.
		a tree att	achment	s							
6. I hereby certify	1 /	1			te and corr	ect as	determined	from a	all available re	cords	
		_		-							
SIGNED DO	MI /	pell	TIT	rle					DATE	Mar	ch 12, 1964

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or be submitted, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

ifem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for that show the production is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing intervals. If this well sand name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each interval interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	MOTERN CONTROL	DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWIN	N, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	5 2	TOP	ę,
				. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	0	2045	Marlatone, sand and shale	Top of Resetch	2045	,
Reset ch	2045	3320	Sheles and sandstone	• '		
1 6%			BELLECTER TEN THE LIPORATION			:
fote: Calculated open tests incomplete analysis reports	Calculated open flow potenti tests incomplete, pending ga analysis reports.	w potential ending gas		*! ** ** <u>*</u> *******************************		
					•	
		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	••		•	

March 16, 1964

D. J. Stone F. O. Box 298 Vernal, Utah

> Re: Well No. Oil Springs Unit #4 Sec. 2, T. 12 S., R. 24 E.,

> > Well No. Oil Springs Unit \$6 Sec. 33, T. 11 S., R. 24 E., Uintal County, Utak

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp

Enclosure

April 17, 1964

D. J. Stone P. O. Box 208 Vernal, Utah

> Re: Well No. Oil Springs Unit #4 Sec. 2, T. 12 S., R. 24 E.,

> > Well No. Oil Springs Unit #6 Sec. 33, T. 11 S., R. 24 E., Uintah County, Utah

Gentlemen:

Please refer to our letter of March 16, 1964, in which we requested Form OGCC-8-X, "Report of Water Sands Encountered While Drilling". As of this date we have not received said report.

Thank you for your immediate attention to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. FECK RECORDS CLERK

680

Inclosure

Form approved. Budget Bureau No. 42 R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER

16-26766-9 U.S. SUVERNMENT PRINTING OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY UNIT CLI Springs

LESSEE'S MONTHLY REPORT OF OPERATIONS

					April th Street	·	., 19.04.,			drilling and producir
22010	. o uuu	1688			Texas		Co	••	D. J. St	one.
Phone				5-064	2		Sig Ag	•	A.E.	Hackson
SEC. AND	Twp.	RANGE	WELL No.		1	On GRAVITY	Cu. Fr of GAS (In thousands)	GALLONS OF GASOLINE	BARREIS OF WATER (II	REMARKS
011753 2 SW2 3	128	248	2	0	Nome		None	RECOVERED -	none, so state	content of gas)
08424-A	125	248	3	0	No ne		None			Shut-in, no mkt.
3331 SW# 2	128	24E	4	0	None	7				Shut-in, no mkt.
)1252- <u>a</u> : SR ‡ 33	.77	21E	6	0			None			Shut-in, no mkt.
8421-A				İ	None		None		ı	Shut-in, no'mkt.
	123	248	5	16	1,569	42.5	None	None		Commenced production in the co

				!						
				<u>;</u>						
Note	There	were .		7.		rung or sol	on of all	17		M cu. ft. of gas sold;

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42 R356.5.

LAND OFFICE LEASE NUMBER

UNII . .

011 Springs

LESSEE'S MONTHLY REPORT OF OPERATIONS

					ik, Texas 1643		Sig	., .	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	achesan
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WRLL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause, date and result of test for gasoline content of gas)
1753 Ski 3	128	24E	2	0	Nene		None			Shut-in, ne mkt.
424-4 944 4	1.25	248	3	0	liene		None			Shut-in, ne mkt.
331 Mi 2	128	24 E	4	0	Nene		None			Shut-in, no mkt.
252-A R 33	118	24 E	6	0	None		lione			Shut-in, ne mkt.
121-A Mi 5	123	248	5	22	739	42.5	None	llone	None	Well was down duri periods while wait for transporter to pick up stock from tanks.
				 - - 		1				
							; ;	, i		

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

4 July of July

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Oil Springs

LESSEE'S MONTHLY REPORT OF OPERATIONS

							-			LINA	110115
Sta			Utah		. 1	County	Uintah		hald of	1 Spring	
will	/s - /	ir je Gorje	nowy he ne	ug is e outh o	t corr f	eet reposi June	of operat	ions and 19 64	production (including	drilling and producing
Age	nt".	s ade	tress			2 34th 31		• ***	Company	D. J.	Stone
Pho					SW 5	ock, Tes -0643			Signed	Agent	- deserve -
S	* 10	A ?	e. Basa	or Aretr	1.50	Markettan.	The TrackAVIII	Ct. Frank	The Theorem is a second of the	HA Sur	THE MORKS From the Common factor of the common formation of the common factor of the common formation of the common formation of the common factor of the c
U-01175 Net Swi	3		i		o	None		lione			•
U-08424 NRL Swit	-A :	123	24E	3	0	None		None			Shut-12, no mkt.
n_3331 nu sui	2	123	24B	1	o	None					Shut-in, no mkt.
1-01252- W ise i 3	4							None			Shut-in, no mkt.
-08424-		LIS	445	6	0	Fone		None			Shut-in, no wat.
ieżsk <u>ż</u>	5]	123	248	5	30	827	42 to	Mone			Well was down during periods while waiting
	:								l		for transporter to pick up stock from tanks.

 $Note:=There\ _{Were}.$

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thes of sales of gas a constant to the area. Westerness where approaches " " If it of gas sold; Note: Report on the form is required for each calcular month, regardless of one statulof or each calculation in duplicate with the supervisor by the 6th of the succeeding conth, unless otherwise the contraction that seems to the supervisor.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42 R356.5. halt labo City

LAND OFFICE

LEASE NUMBER UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

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hone .		(a: d _i	WELD.	tiave Propueso	5-06A3			Cu Fr of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (II mone, so state)	REMARKS 1: drilling, depth, if abut down cause date and result of test for gasoline content of gas)
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190. 191. 2	126	34.E	(1)	0	Hend			Neme		· · ·	Short-in, no mit.
100 A	1328	248	6	40	Mone			Nene			Shed-in, so skt.
				ं	*	Inid System	out m fo	and clear r the abi	no wells.	er-wy r	or gathering
444-A 14 5	120	34.1	5	29	448	.83	L)	Hone Files for	nonth o	e May by	parehager)
											Well was shed in days testing pros
								:			
										:	

Note.---There were runs or sales of gasoline during the month. (Write "no" where applicable.) Nore. Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. 16--25766-9 U. S. GOVERNMENT PRINTING OFFICE

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

October 28, 1966

Mr. D. J. Stone 112 N. College Avenue Lubbock, Texas

Dear Mr. Stone:

On October 19 and 20, we visited your operations in the Oil Springs (unit), Uintah County, Utah, and noted that everything was generally in good condition. We did note that there was no sign for well 5 and one should be erected.

We also noted that apparently some workover operations have recently been completed on well 4. Even though this is a non-participating unit well, we request that you furnish a subsequent report of the work that was done on the well if the workover changed the casing, perforations, producing interval, or productive capability.

Sincerely yours,

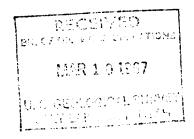
(ORIC. SCO.) R. A. SMITH

Rodney A. Smith District Engineer

cc: State Oil & Gas Conservation Commission 348 East South Temple, Suite 301 Salt Lake City, Utah

XLBO

XI'RO



D. J. STONE
OIL AND GAS OPERATIONS
112 NORTH COLLEGE AVENUE
LUBBOCK, TEXAS 79415
PORTER 3.4516

March 8, 1967

U.S. Geological Survey 8416 Federal Building Salt Lake City, Utah 84111

Re: Oil Springs Unit
Well No. 4
Uintah County, Utah

Attention: Mr. Rodney A. Smith, Dist. Engr.

Dear Sir:

Submitted herewith, in duplicate, is the Recompletion Report for work performed on the subject well. Please accept our apologies for the delay in reporting the reworking of this well.

The only alterations, from the original completion of this well, is the perforations as noted and a bridge plug set at 2230. This well is not capable of producing neither oil nor gas and in all probability it will be plugged and abandoned at some future date.

If you have any instructions or need additional information regarding this well, please let us know and we will be happy to comply.

Robert Bocell

PLETION OIL WEE ETION: STONE CO Report location FSL & 2 ral reported be 6. DATE T.D. R	PLUG BACK DIL & GAS (Dilege Ave. on clearly and in 2199: FWL cellow	DMPLET DIFF RES DPERATI Lubb accordance of Sec. 14. PE TE COMPL. (1886) 1586 CS	RVEY ION P. VR. CONS COCK, With an 2, T (Ready t HOW M Non	REPORT Other Other Texas 7 y State require -12-S, R o prod.) 18	ANI 9415 rement -24- DATE 1 617	E SSUED	9. WELL 10. FIELD Oil 11. SEC., OR AI Sec. 12. COUN. Uinta	AND POOLS TT., R., M., TY OR H AND POOLS TO BE	OTTEE OR TRIBY NAME OL, OR WILDCAT OGS OR BLOCK AND SURVE
PLETION: OIL. WEETION: FORM NORTH CO (Report location FSL & 2 val reported be 6. DATE T.D. R TVD 21. PLU 22 L(S), OF THIS	OR RECO LL GAS WELL PLUG BACK OIL & GAS CO OIL & GAS C	DMPLET DIFF RES DPERATI Lubb accordance of Sec. 14. PE TE COMPL. (18-68) TE TE COMPL. (22)	F. VR. ONS OOK, with an 2, T RMIT NO. (Ready t HOW M Non	Other Other Other Texas 7 y State require -12-S, R o prod.) 18	0415 rement. 2-24-	SSUED STIONS (DF, R 23. INTERVA	6. IF IND 7. UNIT 9. WELL 4 10. FIELD OF 11 11. SEC., OR AN Sec. 12. COUN. PARIS UINTER KB, RT, GR, ETC.)	Spring of Lease No. AND POC Spring T. R. M., TY OR H Sh 19.	OTTEE OR TRIBS NAME NT NAME OL, OR WILDCAT OR BLOCK AND SURVE -12-S, R-24-1 13. STATE Utah ELEV. CASINGHEAD
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FSL & 2 ral reported be 6. DATE T.D. R TVD 21. PLU 22 L(S), OF THIS	2199 FWL C	14. PE	2, T RMIT NO. (Ready t How M Non	o prod.) 18 TIPLE COMPL. ANY*	DATE 1	E SSUED STORM (DF, R	Sec. Sec. 12. coun PARIS Uinta	2, T- PY OR H Ch 19. 19.	-12-S, R-24- 13. STATE Utah ELEV. CASINGHEAD
6. DATE T.D. R VD 21. PLU 22 L(S), OF THIS	REACHED 17. DAY 10-1 10, BACK T.D., MD &	14. PE	RMIT NO. (Ready t IF MUL HOW M NON	o prod.) 18 TIPLE COMPL. ANY*	DATE 1	SSUED ATIONS (DF, R 23. INTERVA	Sec. 12. COUNTAINS UINTA	2, T- ry or h ch 19.	13. STATE Utah ELEV. CASINGHEAD
6. DATE T.D. R TVD 21. PLU 22 L(S), OF THIS	10-1 10-1 10, BACK T.D., MD &	TE COMPL. (18-66 22	(Ready to the MULL HOW MON	o prod.) 18 TIPLE COMPL.	617	TIONS (DF, R	12. COUNTER THE PARTS UINTA	ry or eh .• 19. roogs	13. STATE Utah ELEV. CASINGHEAD
21. PLU 22. L(s), OF THIS	10-1 IG, BACK T.D., MD &	TE COMPL. (18-66 22	(Ready to the Mulina Mon	o prod.) 18 TIPLE COMPL.	617	TIONS (DF, R	12. COUNTER THE PARTS UINTA	ry or eh .• 19. roogs	13. STATE Utah ELEV. CASINGHEAD
21. PLU 22. L(s), OF THIS	10-1 IG, BACK T.D., MD &	TE COMPL. (18-66 22	(Ready to the Mulina Mon	o prod.) 18 TIPLE COMPL.	617	TIONS (DF, R	Uinta KB, RT, GR, ETC.) LS ROTARY	th 19. 19. 19.	Utah ELEV. CASINGHEAD
21. PLU 22. L(s), OF THIS	10-1 IG, BACK T.D., MD &	18- <i>EG</i> 22.	is MUL How M Mon	TIPLE COMPL.	, 617	GGG 23. INTERVA	KB, RT, GR, ETC.)	19. 19. 51	ELEV. CASINGHEAD
22 L(s), of this	og, back t.d., md & 230 !	22.	и woн Non	16 (YZX*		C3. INTERVA	LS ROTARY	roons	75t
22 L(s), of this	230 1	}	и woн Non	16 (YZX*		23. INTERVA DRILLED	LS ROTARY	roons	CABLE TOOLS
L(S), OF THIS		P, BOTTOM,			·				
OTHER LOCS								. 2	5. WAS DIRECTIONAL SURVEY MADE
OTHER LOCA									SURVEI MADE
	RUN							1 27. W	WAS WELL CORED
		Log						7.5	lo.
	CAS	ING RECO		-	s set in	-	.Va nugann		
			·		1				AMOUNT PULLED
11.60#			7					х	
	LIMED PECODE		<u> </u>		1	20	TUDING DE	ZOOR D	<u></u>
TOP (MD)	BOTTOM (MD)		MENT*	SCREEN (M		SIZE			PACKER SET (MD)
					-	2 3/8"	2226.95	1	None
o (Interval. si	ze and number)			1 00	A CT	o arrom En	· CONTINUE CONTIN		TERRE TER
for squee	ze w/275 s			I					
. tested	l & prod. w	rater +	tr.						
ft. swab	bed 100% w	ater.							
				2140-2	1/2	1/64 CI	abbed 100	C wat:	ar
				OUCTION			<u> </u>	70 MG 01	<u> </u>
PRODU	UCTION METHOD (Flowing, go	is lift, pi	umping—size	and ty	e of pump)			s (Producing or
OURS TESTED	CHOKE SIZE	PROD'N		OIL-BBL.	<u> </u>	GAS-MCF.	WATER-I		GAS-OIL RATIO
		TEST 1	PERIOD		-				
ASING PRESSUR	24-HOUR RAT		BL.	GAS-	MCF.	WAT	LR-BBL.	OIL G	RAVITY-API (CORR.)
(Sold, used for	fuel, vented, etc.	<u> </u>)				<u> </u>	TEST WIT	NESSED B	ıx .
									· -
NTS				<u> </u>					
at the foregoir	g and altached l	Information	is cend	her Jand co <u>r</u> ri	Dan .	letermined fr	om all available	e Tecorda	
			L	/, A1	مرک	100			
	WEIGHT, LB./ 32.30 // 11.60 // 11.60 // OF (MD) OF (MD) OF Squee Corsquee C	LINER RECORD OF (MD) BOTTOM (MD) CAS WEIGHT, LB./FT. DEPTH S 32.30 / 2051 LINER RECORD OF (MD) BOTTOM (MD) O(Interval, size and number) Or squeeze W/275 st. tested & prod. W Att. swabbed 100% W PRODUCTION METHOD (OURS TESTED CHOKE SIZE ASING PRESSURE CALCULATED 24-HOUR RA (Sold, used for fuel, vented, etc.)	CASING RECO CASING RECO WEIGHT, LB./FT. DEFTH SET (MD) 32.30 // 205	CASING RECORD (Rep WEIGHT, LB./FT. DEPTH SET (MD) HO 32.30 205 KB 13 11.60 205 KB 7 LINER RECORD OP (MD) BOTTOM (MD) SACKS CEMENT* O (Interval, size and number) or squeeze w/275 sxs. tested & prod. water + tr. It. swabbed 100% water. ft. swabbed 100% water. PRODUCTION METHOD (Flowing, gas lift, production METHOD (Flowing, g	CASING RECORD (Report all string. WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE 32.30 / 205 KB 13 3/4" 11.60 / 2361.09 KB 7 7/8" LINER RECORD OP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (M O (Interval, size and number) Or squeeze w/275 sxs. . tested & prod. water + tr. It. swabbed 100% water. It. swabbed 100% water. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size None OURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. ASING PRESSURE CALCULATED TEST PERIOD OURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. (Sold, used for fuel, vented, etc.) Its	CASING RECORD (Report all strings set in WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE 32.30 1/2 205 1 KB 13 3/4" 15 11.60 1/2 2361.09 1 KB 7 7/8" 15 LINER RECORD OF (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) O (Interval, size and number) O Squeeze W/275 SXS. Itested & prod. water + tr. It. Swabbed 100% water. Ift. Swabbed 100% water. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of the size of the production of the size of the size of the production of the size of the production of the size of the size of the production of the size	CASING RECORD (Report all strings set in well) WEIGHT, LB./FT. DEFTH SET (MD) HOLE SIZE CEMENT 32.30 25 KB 13 3/4" 1555XS 50 11.60 2361.09 KB 7 7/8" 1505XS Rec LINER RECORD 30. OP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE 2 3/8" O (Interval, size and number) Or squeeze W/275 SXS. It ested & prod. water + tr. (It. swabbed 100% water. FRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NONE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NONE OURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. ASSING PRESSURE CALCULATED TEST PERIOD OIL—BBL. GAS—MCF. (Sold, used for fuel, vented, etc.)	CASING RECORD (Report all strings set in well) WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD 32.30/f 2051 KB 13 3/4" 1555xx 50-50 POZMI 11.60/f 2361.09 KB 7 7/8" 1505xx Recular LINER RECORD 30. TUBING RECORD SIZE DEPTH SET 2 3/8" 2226.95 OF (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET 2 3/8" 2226.95 Of (Interval, size and number) 32. ACID, SHOT. FRACTURE, CEMENT* SWabbed 100/5 water. DEPTH INTERVAL (MD) AMOUNT AND INTERVAL (MD) AMOUNT AND INTERVAL (MD) PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WE SET PERIOD OURS TESTED CHOKE SIZE PROON, FOR TEST PERIOD OURS TESTED CHOKE SIZE PROON, FOR OIL—BBL. GAS—NCF. WATER—BBL. CASING PRESSURE CALCULATED OIL—BBL. GAS—NCF. WATER—BBL. (Sold, used for fuel, vented, etc.) TEST WITE	CASING RECORD (Report all strings set in well) WEIGHT, LB/FT. DEFTH SET (MD) HOLE SIZE CEMENTING RECORD 32.30 1/2 205 1 KB 13 3/4" 1555xx 50-50 POZMIX 11.60 1/2 2351.09 1 KB 7 7/8" 1505xx Regular LINER RECORD 30. TUBING RECORD OF (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) O (Interval, size and number) 2 3/8" 2226.95 1 O (Interval, size and number) 32. ACID, SHOT. FRACTURE, CEMENT SQU OF Squeeze W/275 Sxs. It ested & prod. water + tr. O (Interval) Size Defth SET (MD) AMOUNT AND KIND OF Squeeze W/275 xss. Tested & prod. water + tr. O (Interval) Size and type of pump) Well STATE Shull-im) PRODUCTION PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well STATE Shull-im) None CHAPTER SET PERIOD OIL—BBL. GAS—MCF. WATER—BBL. ASING PRESSURE CALCULATED TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. O (Sold, used for fuel, vented, etc.) TEST WITNESSED B

D. J. STONE
OIL AND GAS OPERATIONS
112 NORTH COLLEGE AVENUE
LUBBOCK, TEXAS 79415
PORTER 3-4516

March 8, 1967

Oil & Gas Conservation Commission 348 East South Temple Suite 301 Salt Lake City, Utah 84111

Re: Oil Springs Unit
Well No. 4
Uintah County, Utah

Dear Sir:

Submitted herewith, in duplicate, is the Recompletion Report for work performed on the subject well. Please accept our apologies for the delay in reporting the reworking of this well.

The only alterations, from the original completion of this well, is the perforations as noted and a bridge plug set at 2230. This well is not capable of producing neither oil nor gas and in all probability it will be plugged and abandoned at some future date.

If you have any instructions or need additional information regarding this well, please let us know at this office, and we will be happy to comply.

ful secce

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

5.	LEASE	DESIGNATION	AND	SERIAL	NO.

OIL & GAS CONSERVATION COMMISSION

WELL CO	MPLETION (OR RECOM	IPLETION F	REPORT AN	ND LOG*	6. IF INDIAN, A	LOTTER OR TRIBE NA
1a. TYPE OF WEL		GAS TA		Other		7. UNIT AGREEM	ENT NAME
b. TYPE OF COM	PLETION: WORK [V] DEEP-					Oil Son	cings Unit
WELL 2. NAME OF OPERAT		BACK LAN	resvr.	Other			
	STONE OIL	& GAS OPER	ATIONS			9. WELL NO.	
3. ADDRESS OF OPER			talalameta T	7043	æ	10. FIELD AND F	POOL, OR WILDCAT
4. LOCATION OF WEI	North Colle	clearly and in ac	cordance with an	y State requireme	<u>3</u> ?nts)*	041 0	
	3' FSL & 21					11. SEC., T., R.,	DOS M., OR BLOCK AND SUR
	erval reported below		060. 2, 1	-12-L, 1/-2.	44479	OR AREA	T-12-S, R-2
F						3000 1.7	,
At total depth			14. PERMIT NO.		E ISSUED	12. COUNTY OR	13. STATE
			14. PERMIT NO.		E ISSUED	PARISH	
5. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE	COMPL. (Ready to	0 prod.) 18 ET	EVATIONS (DF, RK	B. RT. GR. ETC.) 1	9. ELEV. CASINGHEAD
ReWk:10-7-6			18-66	10. 11	6176 Gr	, , , , , , , , , , , , , , , , ,	6176
0. TOTAL DEPTH, MD	& TVD 21. PLUG,	BACK T.D., MD & TV	VD 22. IF MULT	TIPLE COMPL., ANY*	23. INTERVAL DRILLED B	S ROTARY TOOLS	CABLE TOOLS
4. PRODUCING INTER	VAL(S). OF THIS CO		1		<u> </u>	1 1	25. WAS DIRECTIONA
I. IRODOCING INTER	(S), OF THIS CO	BELION—TOP,		-)			SURVEY MADE
						ļ	
	ND OTHER LOGS RU					27	. WAS WELL CORED
8.		<u>-</u>	G RECORD (Rep.	ort all strings set	in well)		
CASING SIZE	WEIGHT, LB./FT	DEPTH SET	(MD) HO	LE SIZE	CEMENTI	NG RECORD	AMOUNT PULLE
						4	_
					1 20	MUDING PROOF	
					3 0.		
9.		NER RECORD			-	TUBING RECORI	
SIZE			SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MI
			SACKS CEMENT*	SCREEN (MD)	SIZE		
SIZE	TOP (MD)	and number)	SACKS CEMENT*				PACKER SET (M
SIZE 1. PERFORATION REC	TOP (MD) ORD (Interval, size ft. Swabbed	and number)			ACID, SHOT, FRA	DEPTH SET (MD)	PACKER SET (M
SIZE B1. PERFORATION REC 1798-1804 4/ 1858 3/ft. r	TOP (MD) FORD (Interval, size ft. Swabbed ad. Sqweese	and number) water. d 275 sxs	cmt.	32. A	ACID, SHOT, FRA	DEPTH SET (MD)	PACKER SET (M
SIZE 11. PERFORATION REC 1798-1804 4/ 1858 3/ft. r 1874-1879 4/	TOP (MD) FORD (Interval, size ft. Swabbed ft. Swabbed	and number) water. d 275 sxs (water + t)	cmt.	32. A	ACID, SHOT, FRA	DEPTH SET (MD)	PACKER SET (M
SIZE B1. PERFORATION REC 1798-1804 4/ 1858 3/ft. r	ft. Swabbed ft. Swabbed ft. Swabbed ft. Swabbed	and number) water. d 275 sxs (water + t: 100% water	cmt. r. oil.	32. A	ACID, SHOT, FRA	DEPTH SET (MD)	PACKER SET (M
SIZE 1. PERFORATION REC 1798-1804 4/ 1858 3/ft. x 1874-1879 4/ 2010-2014 4/	ft. Swabbed ft. Swabbed ft. Swabbed ft. Swabbed	and number) water. d 275 sxs (water + t: 100% water	cmt. r. oil. r.	32. A	ACID, SHOT, FRA	DEPTH SET (MD)	PACKER SET (M.
SIZE 11. PERFORATION REC. 1798-1804 4/ 1858 3/ft. r 1874-1879 4/ 2010-2014 4/ 2140-2148 4/	ft. Swabbed ft. Swabbed ft. Swabbed ft. Swabbed ft. Swabbed ft. Swabbed	and number) water. d 275 sxs (water + t; 100% wate:	cmt. r. oil. r.	32. A DEPTH INTERV	ACID, SHOT, FRA	DEPTH SET (MD) CTURE, CEMENT S AMOUNT AND KIND C	PACKER SET (M. QUEEZE, ETC. F MATERIAL USED ATUS (Producing or
SIZE 11. PERFORATION REC. 1798-1804 4/ 1858 3/ft. x 1874-1879 4/ 2010-2014 4/ 2140-2148 4/ 13.*	ft. Swabbed ft. Swabbed ft. Swabbed ft. Swabbed ft. Swabbed ft. Swabbed	and number) water. d 275 sxs (water + t; 100% wate:	cmt. r. oil. r.	32. A DEPTH INTERV	ACID, SHOT, FRA	DEPTH SET (MD) CTURE, CEMENT S AMOUNT AND KIND O	QUEEZE, ETC. F MATERIAL USED ATUS (Producing or
SIZE 11. PERFORATION REC 1798-1804 4/ 1858 3/ft. r 1874-1879 4/ 2010-2014 4/ 2140-2148 4/ 3.* ATE FIRST PRODUCT None	TOP (MD) CORD (Interval, size ft. Swabbed ad. Sqwesse ft. Swabbed ft. Swabbed ft. Swabbed ft. Swabbed	and number) water. d 275 sxs (water + t; 100% wate: 100% wate:	PROD'N. FOR TEST PERIOD	32. A DEPTH INTERV DUCTION umping—size and	ACID, SHOT, FRA AL (MD) I type of pump) GAS—MCF.	DEPTH SET (MD) ACTURE, CEMENT S AMOUNT AND KIND O WELL ST/ shut-in WATER—BBL.	QUEEZE, ETC. F MATERIAL USED ATUS (Producing or SHUT IN
SIZE 11. PERFORATION REC 1798-1804 4/ 1858 3/ft. x 1874-1879 4/ 2010-2014 4/ 2140-2148 4/ 33.* ATE FIRST PRODUCT None PATE OF TEST	TOP (MD) FORD (Interval, size ft. Swabbed ad. Sqwesse ft. Swabbed	and number) water. d 275 sxs water + tr 100% water 100% water CHOKE SIZE CALCULATED 24-HOUR BATE	PROD'N. FOR TEST PERIOD	DUCTION umping—size and	ACID, SHOT, FRA AL (MD) I type of pump) GAS—MCF.	DEPTH SET (MD) CTURE, CEMENT S AMOUNT AND KIND C WELL STA Shut-in WATER—BBL.	PACKER SET (M) QUEEZE, ETC. F MATERIAL USED ATUS (Producing or SHUT IN GAS-OIL RATIO L GRAVITY-API (CORR.
SIZE 11. PERFORATION REC 1798-1804 4/ 1858 3/ft. r 1874-1879 4/ 2010-2014 4/ 2140-2148 4/ 33.* ATE FIRST PRODUCT NONE DATE OF TEST FLOW. TUBING PRESS. 34. DISPOSITION OF G	TOP (MD) TOP (M	and number) water. d 275 sxs water + tr 100% water 100% water CHOKE SIZE CALCULATED 24-HOUR BATE	PROD'N. FOR TEST PERIOD	DUCTION umping—size and	ACID, SHOT, FRA AL (MD) I type of pump) GAS—MCF.	DEPTH SET (MD) CTURE, CEMENT S AMOUNT AND KIND O WELL STA Shut-in WATER—BBL. OI	PACKER SET (M) QUEEZE, ETC. F MATERIAL USED ATUS (Producing or SHUT IN GAS-OIL RATIO L GRAVITY-API (CORR.
SIZE 11. PERFORATION REC 1798-1804 4/ 1858 3/ft. x 1874-1879 4/ 2010-2014 4/ 2140-2148 4/ 3.* PATE FIRST PRODUCT None PATE OF TEST	TOP (MD) TOP (M	and number) water. d 275 sxs water + tr 100% water 100% water CHOKE SIZE CALCULATED 24-HOUR BATE	PROD'N. FOR TEST PERIOD	DUCTION umping—size and	ACID, SHOT, FRA AL (MD) I type of pump) GAS—MCF.	DEPTH SET (MD) CTURE, CEMENT S AMOUNT AND KIND O WELL STA Shut-in WATER—BBL. OI	PACKER SET (M) QUEEZE, ETC. F MATERIAL USED ATUS (Producing or SHUT IN GAS-OIL RATIO L GRAVITY-API (CORR.

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STATE OF UTAH

SUBMIT IN DUPLICATE *

(See other instructions on reverse side)

5.	LEASE	DESIGNATION	AND	SERIAL	N

OIL & GAS CONSERVATION COMMISSION

							ML 3331
WELL CC	MPLETIO	N OR RECO	MPLETION	REPORT A	ND LOG*	6. IF INDIAN, AI	LOTTEE OR TRIBE NA
1a. TYPE OF WE		VELL GAS WELL	X DRY	Other		7. UNIT AGREEM	ENT NAME
b. TYPE OF COM	IPLETION:		X DIFF. CESVR.	Other		Oil Spr	ings Unit
2. NAME OF OPERA	TOR			Other			
		IL & GAS OPE	ERATIONS			9. WELL NO.	
3. ADDRESS OF OPI		11000 110	Tubbask	T 7041	e	4 10 PURE D 4 ND D	OOL, OR WILDCAT
		llege Ave.,			_		•
		-		-	•	Oil Spri	ngs
		2119' FWL o	r Sec. 2,	1-12-E, R-2	4-E	OR AREA	
At top prod. in	terval reported	below				Sec. 2,	T-12-S, R-2
At total depth						10 200	1.10 om.mm
			14. PERMIT N	O. DAT	E ISSUED	12. COUNTY OR PARISH	13. STATE
15. DATE SPUDDED	16 DATE TO	. REACHED 17. DAT	DE COMPY (Peads	to med)	····	Uintah	Utah). ELEV. CASINGHEAD
ReWk:10-7-	56	10	-1 8 - 66	10. 21	EVATIONS (DF, RE 6176 Gr	•	6176
20. TOTAL DEPTH, MD	& TVD 21. F	PLUG, BACK T.D., MD &	TVD 22. IF MU HOW	TTIPLE COMPL., WANY* VONE	23. INTERVAL		CABLE TOOLS
94 propuesta					<u> </u>	<u> </u>	25. WAS DIRECTIONA
24. PRODUCING INTE	KVAL(S), OF TH	IS COMPLETIONTO	P, BOTTOM, NAME	(MD AND TVD)*			SURVEY MADE
6. TYPE ELECTRIC Cement Box		s run d Gamma Ray	Log			27.	WAS WELL CORED
28.	<u></u>			eport all strings sei	t in well)		
CASING SIZE	WEIGHT, L			OLE SIZE		NG RECORD	AMOUNT PULLE
29.		LINER RECORD			30.	TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MI
31. PERFORATION RE	CORD (Interval	size and number)		00	ACID GIVON TO	CHILDE COLUMN	TIEDZE DOC
1 7 98-1804 4,	ft. Swabl	oed water.		32. A		ACTURE, CEMENT SO	
		esed 2 7 5 sxs		DELTH INTERV	(MD)	AMOUNI AND RIND UI	MAINNIAL USED
		oed water +					
		oed 100% wat					
2140-2148 4,	ft. Swabb	oed 100% wat	er.				
33.*			PRO	DUCTION			
None	rion Pro	ODUCTION METHOD (Flowing, gas lift,	pumping—size and	type of pump)	well star shut-in)	SHUT IN
DATE OF TEST	HOURS TESTE	CHOKE SIZE	PROD'N, FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESS	SURE CALCULATED 24-HOUR RAT	OIL—BBL.	GASMCF	WAT	ER-BBL. OIL	GRAVITY-API (CORR.)
34. DISPOSITION OF	GAS (Sold, used ;	for fuel, vented, etc.)	I	1	TEST WITNESSED	вч
35. LIST OF ATTACH	MENTS			· · · · · · · · · · · · · · · · · · ·			
/	$^{\prime}$)					
36. I hereby certify	/	•	nformation is com	plete and correct	as determined from	om all available recor	
SIGNED	but B	seell	TITLE _			DATE OF	m 8. 746
~~~						<i>UAIDFF</i>	

rm 9-331 lay 1963

# UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATES (Other instructions on reForm approved.
Badget Bareau Ho. 43-21434

GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

7	÷	 		
		٠, ,	9	1.5
			* . **	

Use "APPLICATION FOR PERMIT—" for such proposals.)	
	7. UNIT AGREEMENT NAME
OR GAS WELL OTHER	Oil Springs
NAME OF OPERATOR	S. FARM OR LEASE NAME
D. J. Stone	
ABORESS OF OPERATOR	9. WELL NO.
710 Town & Country Villiage Palo Alto, Calif. 94301	4
ories or well (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
Seculisa space 17 helow.)  A' surface	Oil Springs
	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
1873 FSL, 2119 FWL, Sec 2, T12S - R24E	
	2-T12S - R24E
PROTITE NO. 1. SURVATIONS (Show whether DF, RT, GR. etc.)	12. COUNTY OR PARISH 13. STATE
1	i

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NORDE OF I	NTENTION TO	•	SUBSEQUENT I	SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT OFF	REPAIRING WALL			
FRACTURE PREAT	MULTIFIE COMPLETE	x-	FRACTURE TREATMENT	ALTERING CASING ABANDONMENT®	-		
REPAIR WELL	ABANDON* CHANGE PLANS	-^	(Other)	1			
(Other)			(Norm: Report results of m Completion or Recompletion	ultiple completion on Well Report and Log form.)			

ESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

is intended to move over this well with workover rig, set cement and gel mud plugs as sown below, set regulation marker, clean and level location for abandoment.

- . Plug # 1 20 sxs reg. cemt. 2160'-1825' (across perfs) load csg. 1825' to surface
- . Plug # 2 5 sxs reg. cemt. top 45" csg. from surf to 50 ft.
- . Fing # 3 35 sxs reg. cemt. down 9 5/8"  $4\frac{1}{2}$ " annulus min. 50° plug from surface

f hereby certify that the foregoing is true and	correct	
thereby certify that the foregoing is true and SIGNIGO J.	TITLE Consultant	DATE - 26- 45
and the control of th	and the contract of the contra	
This space for Federal or State office use)		
PPROVED RY	TITLE	DATE
ONDUCTIONS OF APPROVAL, IN ANY:		

UNITED STATES  UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)			Form approved. Budget Bureau No. 42-R1434.  5. LBASE DESIGNATION AND SERIAL NO.  U-08424-A  6. IF INDIAN, ALLOTTES OR TRIBS NAME.			
						1. 01L
OIL CAS WELL OTHER  2. NAME OF OPERATOR				Oil Springs		
	Stone					
3. ADDRESS (				9. WELL NO.		
217 Town & Country Village Palo Alto, Calif. 94301 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT			
See also space 17 below.) At surface			Oil Springs			
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
1873 FSL, 2119 FWL, Sec 2 Tl2S-R24E					,	
14. PERMIT N	Λ	15. ELEVATIONS (Show whether DF,	RT. GR. etc.)		2S-R24E	
	•	6186.5		Uinta	,	
16.	Check Ap	propriate Box To Indicate N	ature of Notice, Report, or O	ther Data		
				ENT REPORT OF:		
TEST WA	TER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPA	IRING WELL	
FRACTUR	E TREAT	AULTIPLE COMPLETE	FRACTURE TREATMENT	ALTE	RING CABING	
SHOOT O	R ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABAN	DONMENT*	
REPAIR V (Other)	VELL	HANGE PLANS	(Other) (Note: Report results	of multiple com	pletion on Well	
17. DESCRIBE propose	PROPOSED OR COMPLETED OPE ed work. If well is directio this work.) *	RATIONS (Clearly state all pertinent nally drilled, give subsurface locat	Completion or Recomple details, and give pertinent dates, ons and measured and true vertica	including estima	ted date of starting any	
2-10-68	Plug # 1 15 sxs Plug # 2 15 sxs Plug # 3 40 sxs	2160 to surface set reg. cemt. 2160'-196 reg. cemt. 1100'-900 reg. cemt. down 9 5/		below bu	ll tubing.	
2-16-68	Remove production	on equipment, clean a	nd level location for	a bandome	nt.	
18. I hereby	certify that the foregoing is	true and correct				
SIGNED	3 to taklo	el TITLE	Consultant	DATE	3-6-68	
(This spa	ce for Federal or State offi	ce use)				
	ED BY ONS OF APPROVAL, IF A			DATE		

## Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

5 A

June 16, 1971

Mr. D. J. Stone 217 Town and Country Village Palo Alto, California 94301

Re: Oil Springs unit, abandoned wells
No. 6 NW\(\frac{1}{2}\) Sec. 33, TllS-R24E, U 01252A
No. 2 NE\(\frac{1}{2}\) Sec. 3, Tl2S-R24E, U 011753
No. 4 NE\(\frac{1}{2}\) Sec. 2, Tl2S-R24E, State
Uinta County, Utah

Dear Mr. Stone:

The Oil Springs unit was inspected on June 9, 1971. Operations at the producing wells were very nice. It is a real pleasure to visit such neat locations.

Enclosed are your copies of the subsequent reports of abandonment of the referenced wells which were approved by this office on June 15. I note that you were previously advised that abandonment could not be approved until the flowlines for the gathering system had been removed. However, it appears that the lines belong to Mountain Fuel Supply Company and therefore Mountain Fuel is responsible for their removal. It is also assumed that the lines to the now abandoned wells will be removed at the time the remaining wells have reached their economic limits and are abandoned. If this is not correct, please let me know.

Sincerely,

(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels District Engineer

cc: Mountain Fuel Supply Company
P. O. Box 11368
Salt Lake City, Utah 84111

Utah Division Oil & Gas Conservation